HISTORIC AND DESIGN REVIEW COMMISSION March 21, 2018

HDRC CASE NO:	2018-124
ADDRESS:	355 E KINGS HWY
LEGAL DESCRIPTION:	NCB 6327 BLK 2 LOT W 39.70' OF E 45' OF THE S 100' OF 56 & SW
	TRI 34.32' OF 57
ZONING:	R-5 H
CITY COUNCIL DIST.:	1
DISTRICT:	Monte Vista Historic District
APPLICANT:	Joel Turney
OWNER:	Samuel Asvestas
TYPE OF WORK:	Installation of solar panels
APPLICATION RECEIVED:	March 02, 2018
60-DAY REVIEW:	May 01, 2018
REQUEST:	

The applicant is requesting a Certificate of Appropriateness for approval to install a roof-mounted solar array on the primary structure located at 355 E Kings Hwy.

APPLICABLE CITATIONS:

Historic Design Guidelines, Chapter 3, Guidelines for Additions

C. SOLAR COLLECTORS

i. *Location*—Locate solar collectors on side or rear roof pitch of the primary historic structure to the maximum extent feasible to minimize visibility from the public right-of-way while maximizing solar access. Alternatively, locate solar collectors on a garage or outbuilding or consider a ground-mount system where solar access to the primary structure is limited.

ii. *Mounting (sloped roof surfaces)*—Mount solar collectors flush with the surface of a sloped roof. Select collectors that are similar in color to the roof surface to reduce visibility.

iii. *Mounting (flat roof surfaces)*—Mount solar collectors flush with the surface of a flat roof to the maximum extent feasible. Where solar access limitations preclude a flush mount, locate panels towards the rear of the roof where visibility from the public right-of-way will be minimized.

FINDINGS:

- a. The primary structure located at 355 E Kings Hwy is a 2-story single family home constructed circa 2017 with Prairie Revival influences. The structure is non-contributing to the Monte Vista Historic District.
- b. LOCATION The applicant is requesting approval to install 36 solar panels on the west elevation of the primary 2-story structure. The roof has a very low slope. According to the Historic Design Guidelines for Additions 6.C.i, solar collectors should be located on a side or rear roof pitch to the maximum extent possible. Staff finds that the location of the panels is appropriate and that the panels are minimally visible from the public right-of-way based on their location and the minimal pitch of the roof.
- c. PITCH The panels will be installed flush with the roof pitch. Staff finds the proposal consistent with the Guidelines.

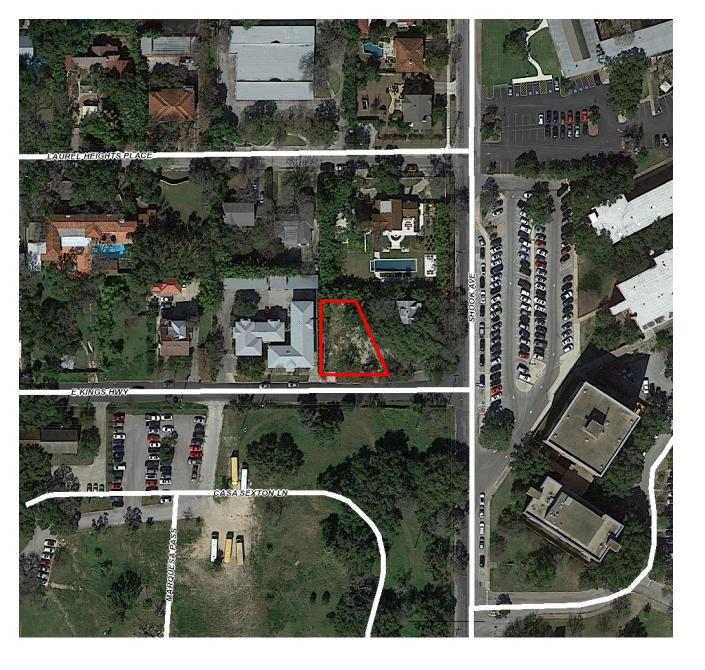
RECOMMENDATION:

Staff recommends approval based on findings a through c with the following stipulations:

i. That the solar panels maintain at least 18" of separation from the roof eaves.

CASE MANAGER:

Stephanie Phillips



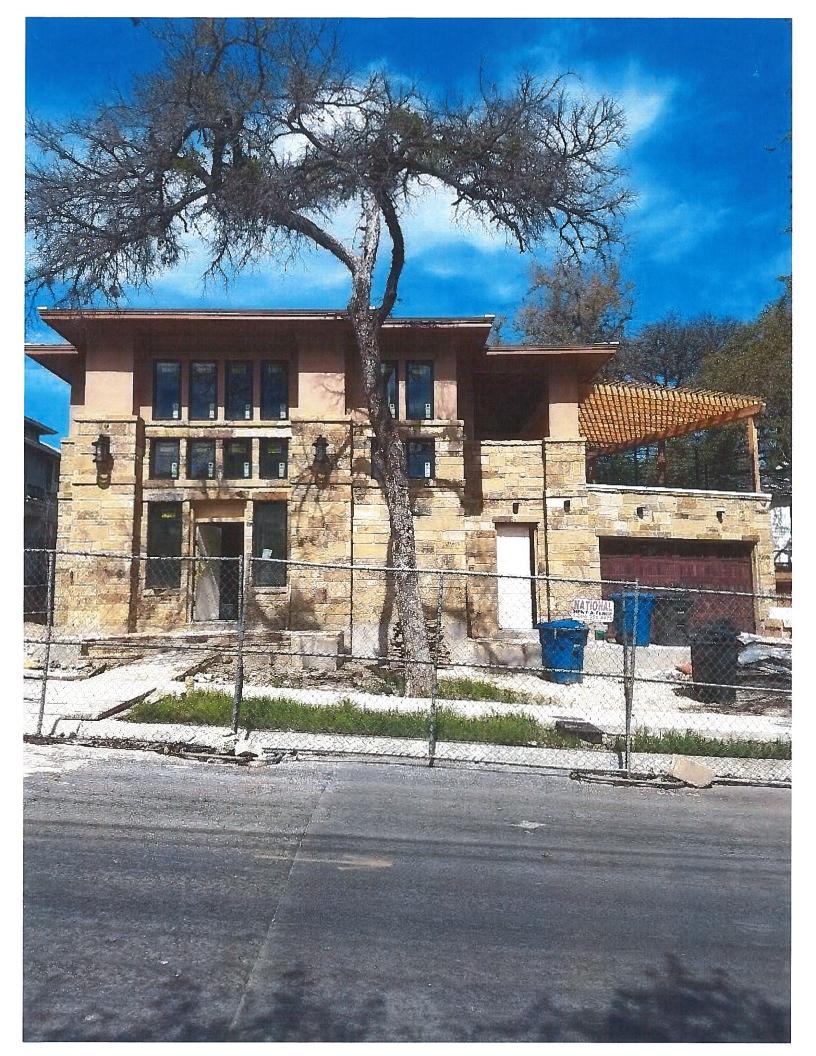


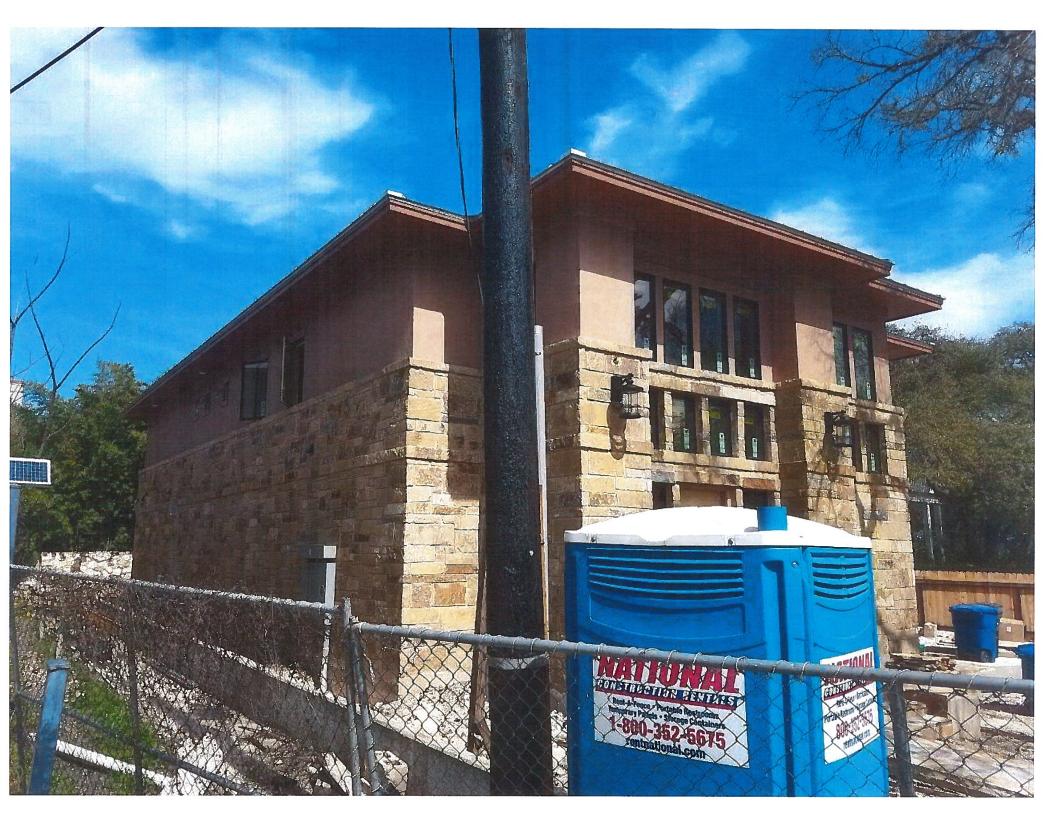
Flex Viewer

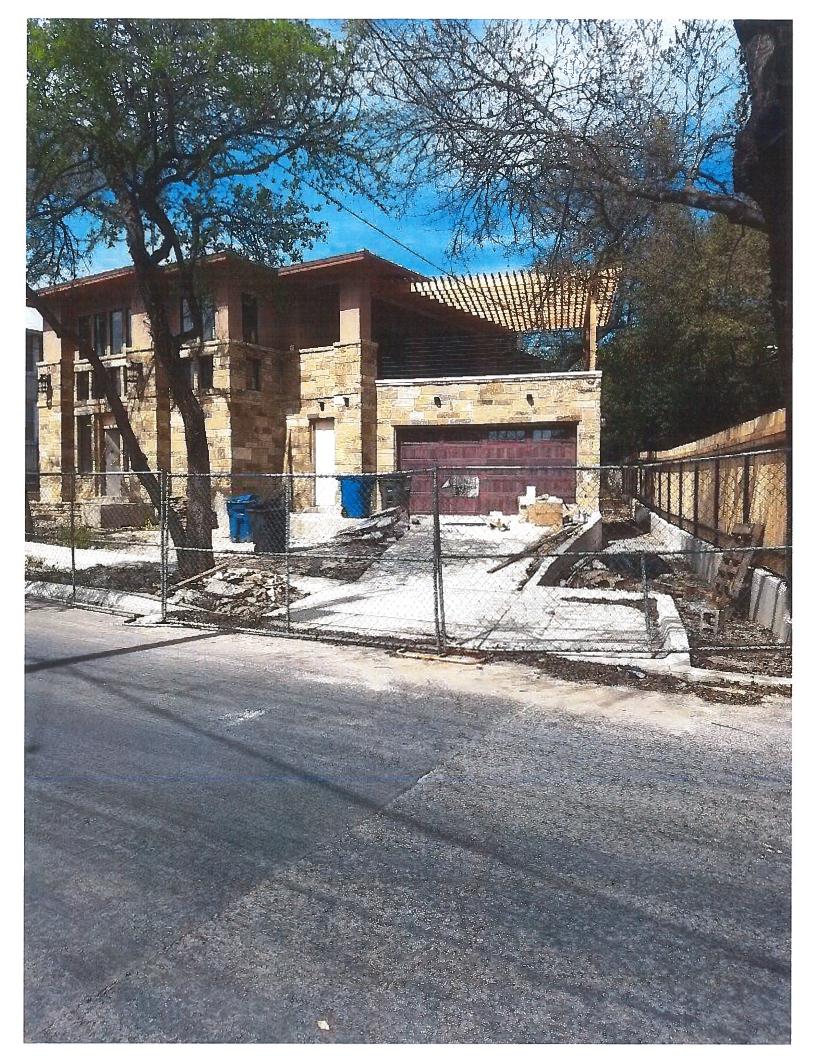
Powered by ArcGIS Server

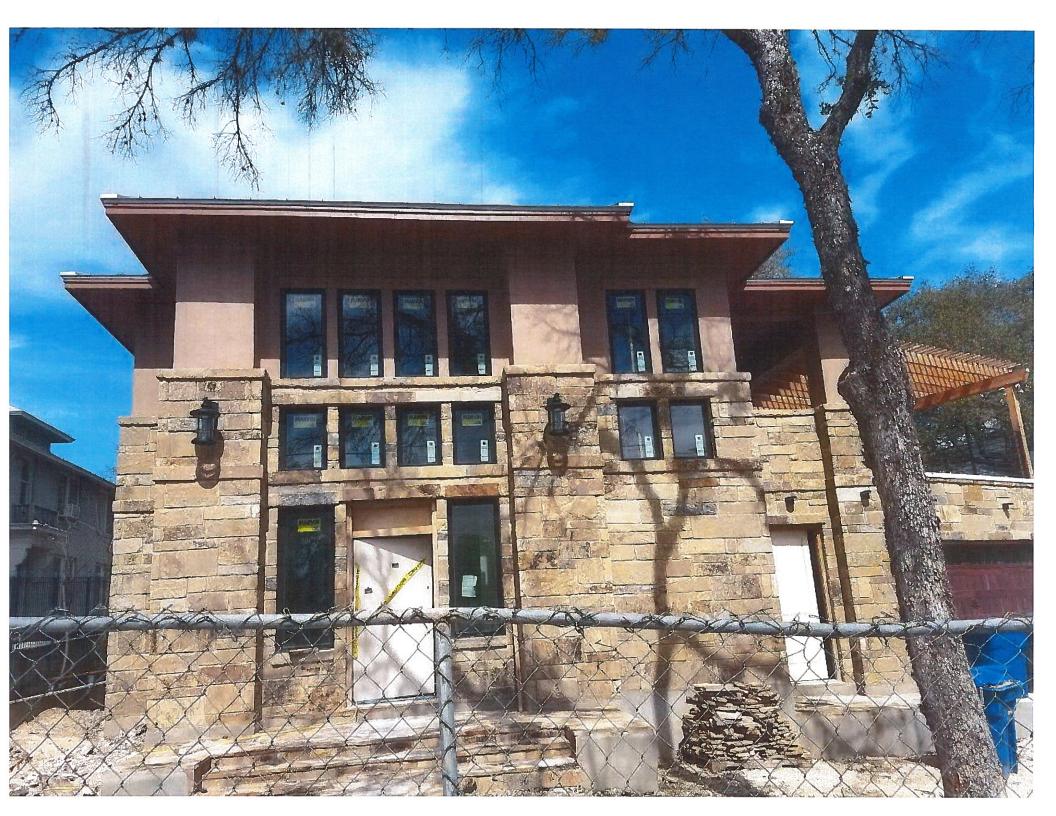
Printed:Mar 10, 2018

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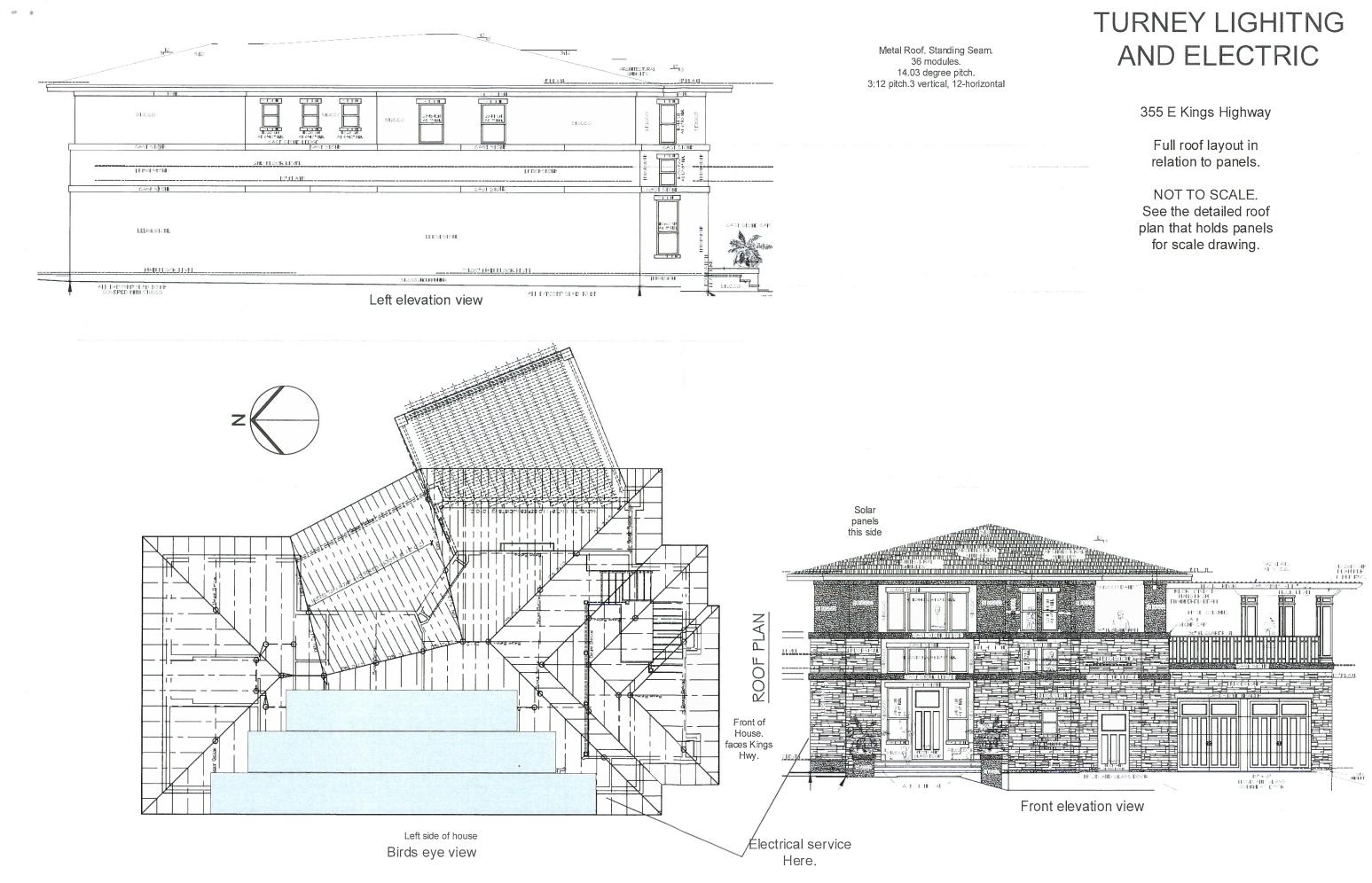


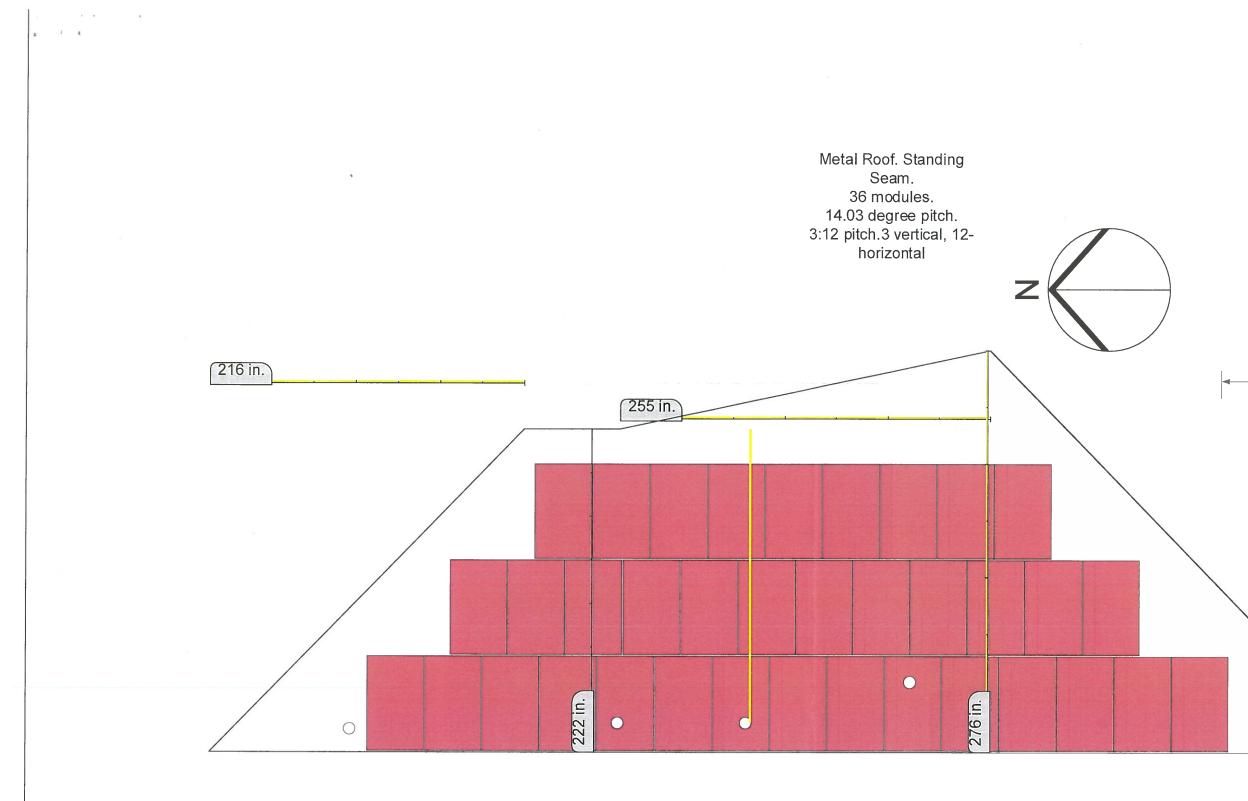












TURNEY LIGHITNG AND ELECTRIC 355 E Kings Highway Original 8-10-17

355 E Kings Highway Original 8-10-17 Rev 8-10-17 removed fireplace. Revised 2-28-18 added measurements and scale verification bar.

8'-0" 1⁄4"=1' when

printed on 11x17 paper. Verify to this scale

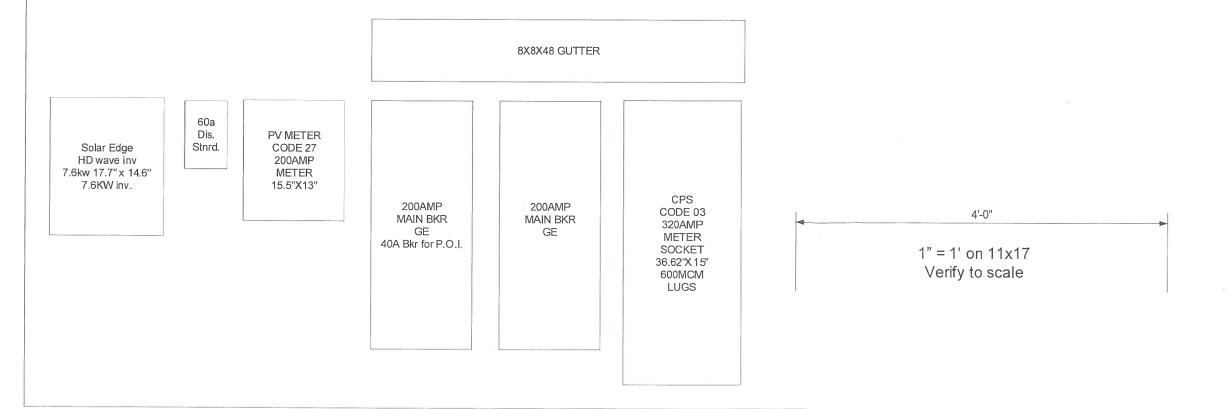
Riser Diagram

Existing Elevation view

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Elevation view with new equipment



355 Kings Hwy

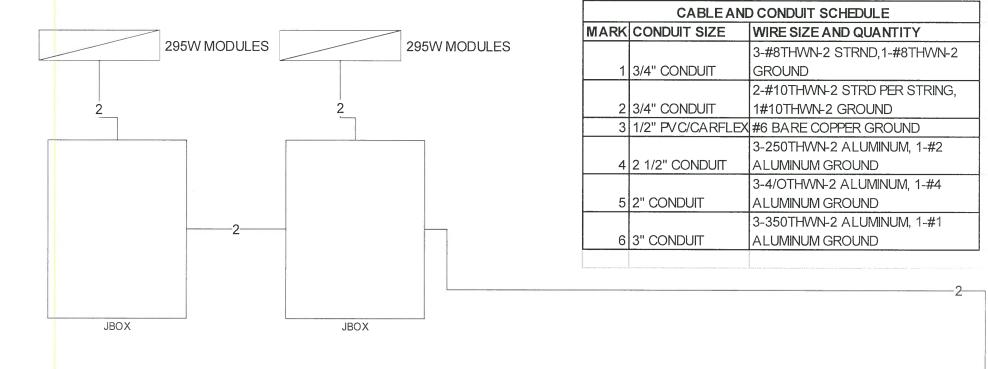
Original 2-22-18

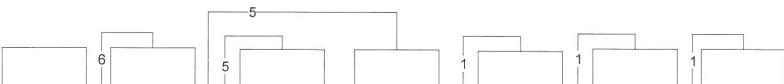
ELECTRICAL ONE LINE DIAGRAM/ SITE MAP

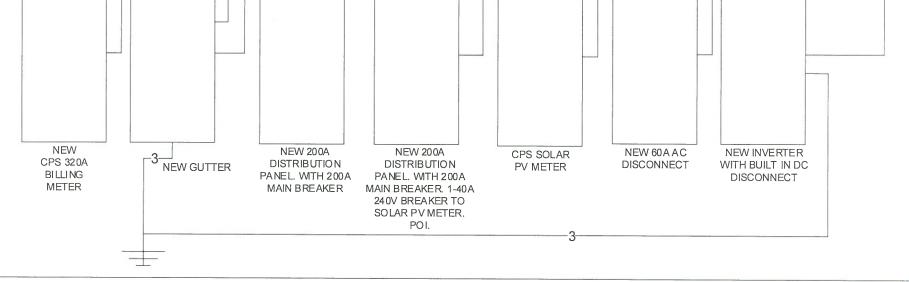
Turney Lighting and Electric

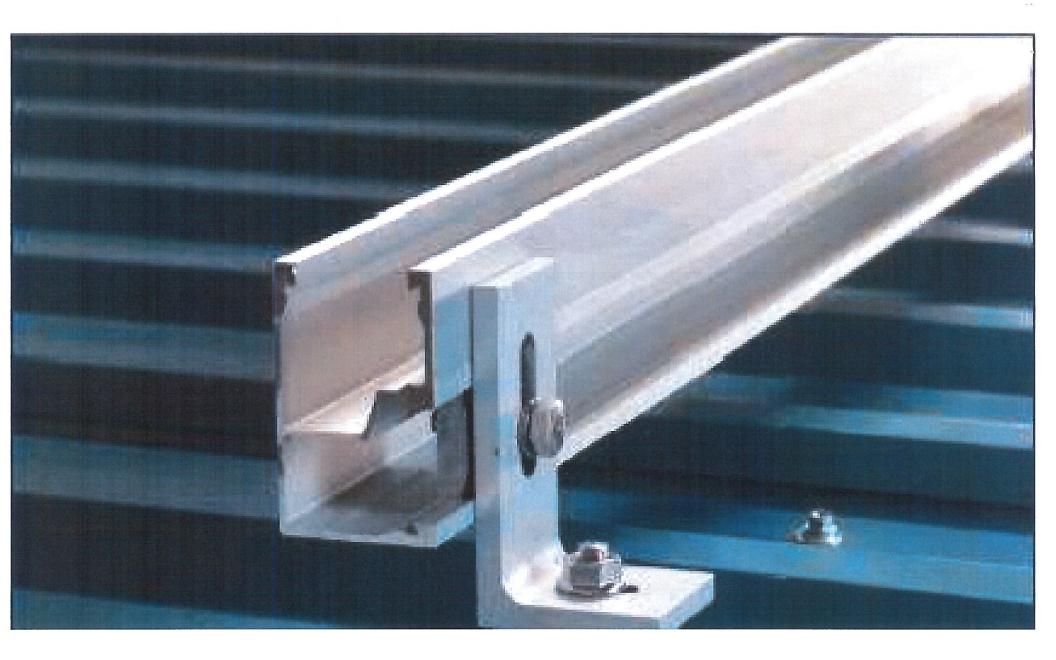
For new sub array. Snap-N-Rack UL series mounting system covers the EGC through the railing and to the modules. See attached certificate of compliance and submittals for UL listing. 1 new EGC ran to each new individual row of modules. Equipment ground for new optimizers provided through the

rails. See attached specs.









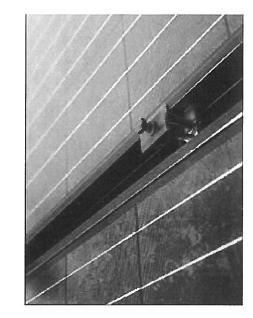
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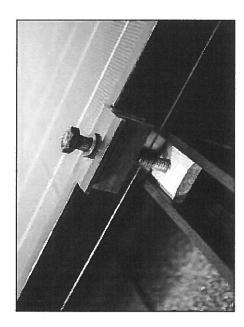






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MSE PERC 60

High Power PERC Rooftop Module



Class Leading Output: 300W power



Advanced Technology: PERC and 4 busbars drive >18% module efficiency



Superior Aesthetics: All-black design coupled with outstanding power output



Certified Reliability: 3X IEC, salt mist, ammonia



Buy American Act

Proudly assembled in the USA

Mission Solar Energy is headquartered in San Antonio, TX with module facilities onsite. Our hardworking team calls Texas home and is devoted to producing high quality solar products and services. Our supply chain includes local and domestic vendors increasing our impact to the U.S. economy.



CERTIFICATIONS

IEC 61215/ IEC 61730/ IEC 61701 UL 1703: CSA



*As there are different certification requirements in different markets, please contact your local Mission Solar Energy sales representative for the specific certificates applicable to the products in the region in which the products are to be used.



MISSION SOL

ENERGY

Superior Aesthetics

MSE PERC 60's slick all-black design coupled with outstanding power output makes it ideal for DG installations including commercial and rooftop systems.

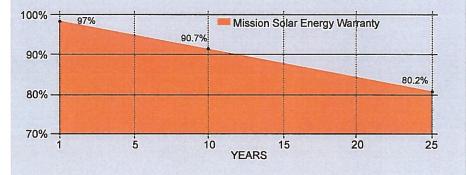
Outstanding performance with PERC

Passivated Emitter Rear Contact (PERC) technology provides excellent power output through advanced cell structure.

Best in class quality

Mission Solar Energy production lines are fully automated and include multiple quality checks throughout the production process.

25-YEAR LINEAR WARRANTY



ELECTRICAL SPECIFICATIONS

Electrical parameters at Standard Test Condition (STC)

		MSE290SQ5T	MSE295SQ5T	MSE300SQ5T
Pmax	Wp	290	295	300
	%	17.45	17.75	18.05
			0~+3%	
lsc	A	9.44	9.52	9.61
Voc	V	39.81	40.11	40.18
Imp	А	8.95	9.03	9.17
Vmp	V	32.54	32.72	32.80
	lsc Voc Imp	Isc A Voc V Imp A	Pmax Wp 290 % 17.45 Isc A 9.44 Voc V 39.81 Imp A 8.95	Pmax Wp 290 295 % 17.45 17.75 0°+3% 0°+3% lsc A 9.44 9.52 Voc V 39.81 40.11 Imp A 8.95 9.03

STC: Irradiance 1000 W/m2, Cell temperature of 25°C, AM 1.5

TEMPERATURE COEFFICIENTS

Normal Operating Cell Temperature (NOCT)	44°C (±2°C)
Temperature Coefficient of Pmax	-0.427%/°C
Temperature Coefficient of Voc	-0.318%/°C
Temperature Coefficient of Isc	0.042%/°C

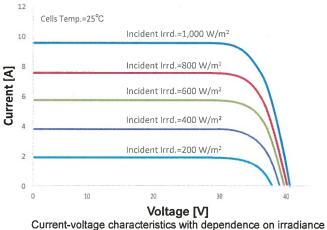
OPERATING CONDITIONS

Maximum System Voltage	1,000VDC
Operating Temperature Range	-40°C (-40°F) to +90°C (194°F)
Maximum Series Fuse Rating	15A
Fire Safety Classification	Type 1, Class C
Static Load Wind/Snow	2400Pa/5400Pa
Hail Safety Impact Velocity	25mm at 23 m/s

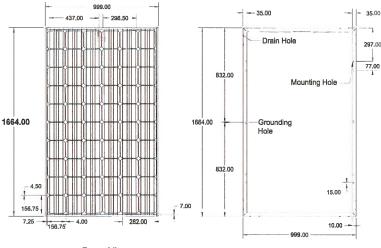
MECHANICAL DATA

P-type Mono-crystalline Silicon (156.75mm)
60 cells (6x10), 4 busbar
1664mm x 999mm x 40mm (65.51 in. x 39.33 in. x 1.57 in.)
18.2 kg (40.1 lb)
3.2mm (0.126 in.) tempered, Low-iron, Anti-reflective coating
Anodized aluminum alloy
Ethylene vinyl acetate (EVA)
Protection class IP67 with 3 bypass-diodes
PV wire, 1m (39.37 in.), 4mm² / 12 AWG
MC4 or compatible

MSE295SQ5T: 295WP, 60CELL SOLAR MODULE CURRENT-VOLTAGE CURVE



and module temperature



BASIC DESIGN (UNITS: mm)

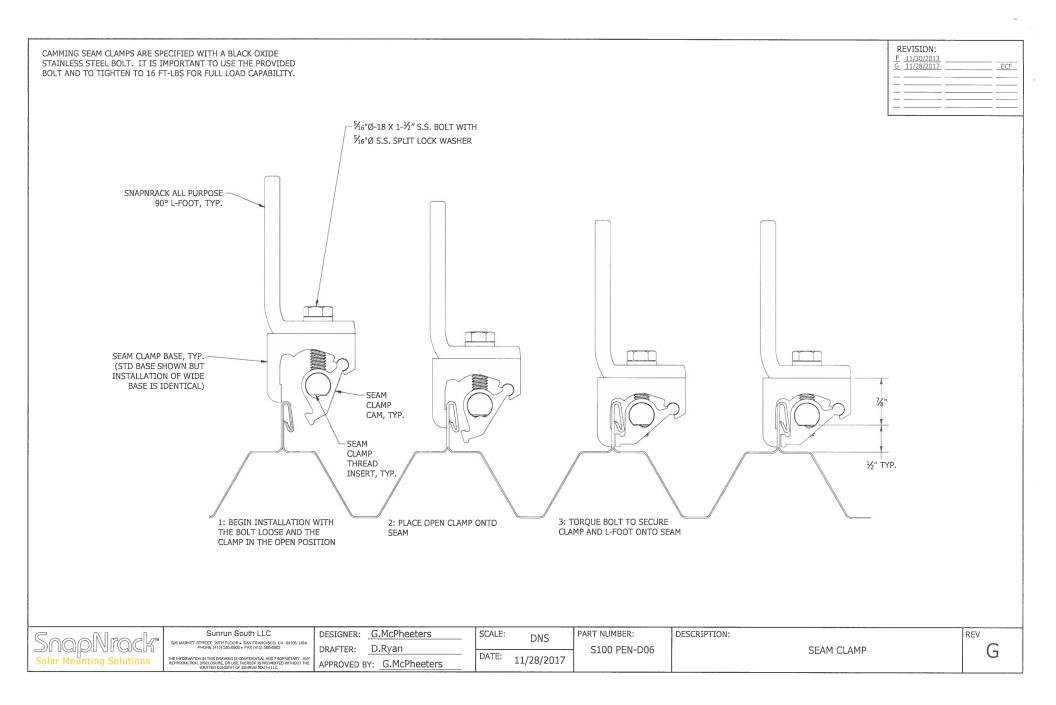
Front View

Back View



Mission Solar Energy reserves the right to make specification changes without notice.

Rev. 7.03



CERTIFICATE OF COMPLIANCE

Certificate Number Report Reference	20140204-E359313 E359313-20140201
Issue Date	2014-FEBRUARY-04
Issued to:	SNAPNRACK
	STE 200 775 FIERO LANE
	SAN LUIS OBISPO CA 93401
This is to certify that representative samples of	MOUNTING SYSTEMS, MOUNTING DEVICES, CLAMPING DEVICES AND GROUND LUGS FOR USE WITH PHOTOVOLTAIC MODULES AND PANELS
	USL – Series 100 Mounting and Bonding Systems for use with Photovoltaic Modules
	Have been investigated by UL in accordance with the Standard(s) indicated on this Certificate.
Standard(s) for Safety:	UL Subject 2703-the Outline of Investigation for Mounting Systems, Mounting Devices, Clamping/Retention Devices, And Ground Lugs for use with Flat-Plate Photovoltaic Modules and Panels
Additional Information:	See the UL Online Certifications Directory at <u>www.ul.com/database</u> for additional information

Only those products bearing the UL Listing Mark should be considered as being covered by UL's Listing and Follow-Up Service.

The UL Listing Mark generally includes the following elements: the symbol UL in a circle: (b) with the word "LISTED"; a control number (may be alphanumeric) assigned by UL; and the product category name (product identifier) as indicated in the appropriate UL Directory.

Look for the UL Listing Mark on the product.

William R. Com William R. Carney, Director, North American Certification Programs

UL LLC

Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, please contact a local UL Customer Service Representative at <u>www.ul.com/contactus</u>

i.



Metal Roof Solutions



The Best Attachment Methods for Metal Roofs



Preassembled hardware to reduce install time



The fastest & most secure method for mounting on metal roofs



Fully sealed & weatherproof to maintain the integrity of the roof

Single tool installation using a standard 1/2" socket

Start Mounting Solar on Your Metal Roof Today

RESOURCES DESIGN WHERE TO BUY

snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

SnapNrack Metal Roof Solutions

provide installers with the most intuitive method for mounting Series 100 racking to metal roofs. SnapNrack's products are the most effective way of attaching to standing seam, corrugated metal and trapezoidal roofs.

Metal Roof Base

- Provides robust, self-sealing mounting base for metal roofs with a flat mounting surface
- Seals to the roof with integral EPDM rubber washer and top sealing cap
- Completed assembly finishes with L Foot attachment point for mounting Series 100 system



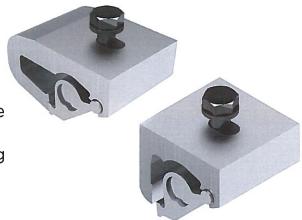


Corrugated Straddle Block

- Allows attachment directly to a structural member covered with corrugated metal roof
- Supports the mounting system without collapsing or crushing the ridge in the metal roof material
- Attaches at the peak of corrugation, out of water channel for improved weatherproofing

Standing Seam Clamps

- Single bolt installation of entire mount and L Foot reduces labor compared to the competition
- Available in two models that work with multiple standing seam metal roof configurations
- Cam-lock attachment provides industry-leading pull out resistance as the clamp tightens more when being pulled



Quality. Performance. Innovation.

SnapNrack solutions are focused on simplifying the installation experience through intuitive products and the best wire management in the industry.



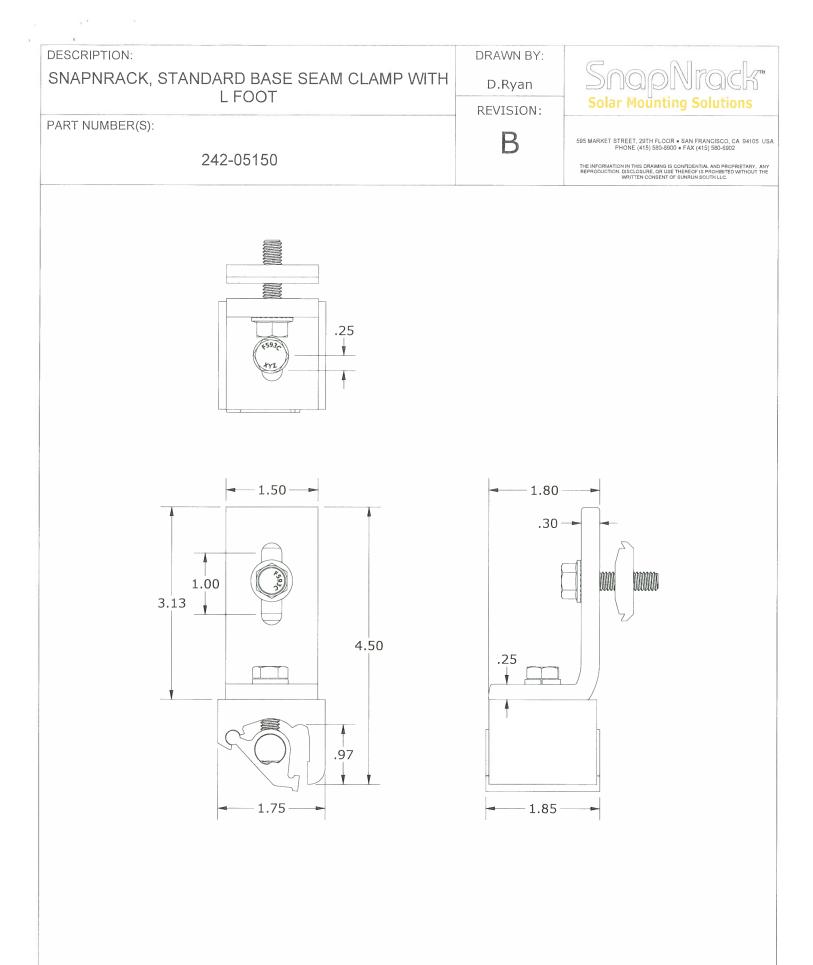
877-732-2860

contact@snapnrack.com

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www.snapnrack.com

	RD BASE SEAM CLAMP WITH	DRAWN BY: D.Ryan	SnapNrack Solar Mounting Solutions
	_ FOOT	REVISION:	Solar Mounting Solutions
PART NUMBER(S):	2-05150	В	595 MARKET STREET, 29TH FLOOR • SAN FRANCISCO, CA 9410 PHONE (415) 580-6900 • FAX (415) 580-6902 THE INFORMATION IN THIS DRAWING IS CONFIDENTIAL AND PROPRIETARY
	2 1 SNA 3 1 SNA 4 1 5/1 5 1 5/1 6 1 BOL 7 1 SNA	APNRACK SEAM APNRACK SEAM GIN-18 X 1-1/2I GIN SS SPLIT LC T, FLANGED HE APNRACK CHANN	
MATERIALS:	6000 SERIES ALUMINUM, STAINL		OPTIONS:
DESIGN LOAD (LBS):	235 UP, 235 DOWN, 212 SIDE		
ULTIMATE LOAD (LBS):	686 UP, 353 DOWN, 637 SIDE		
TORQUE SPECIFICATION:	16.7 LB-FT		
CERTIFICATION:	UL 2703, FILE E359313		



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SolarEdge Single Phase Inverters

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US



Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small and easy to install outdoors or indoors
- High reliability without any electrolytic capacitors
- Built-in module-level monitoring
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)

INVERTERS

USA-CANADA-GERMANY-UK-ITALY-THE NETHERLANDS-JAPAN-CHINA-AUSTRALIA-ISRAEL-FRANCE-BELGIUM-TURKEY-INDIA-BULGARIA-ROMANIA-HUNGARY-SWEDEN-SOUTH AFRICA-POLAND-CZECH REPUBLIC



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Single Phase Inverters for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	
OUTPUT						
Rated AC Power Output	3000	3800	5000	6000	7600	VA
Max. AC Power Output	3000	3800	5000	6000	7600	VA
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	-	1	-	-	Vac
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	1	1	1	1	Vac
AC Frequency (Nominal)		*	59.3 - 60 - 60.5(1)		** * * * * * * * * * * * * * * * * * * *	Hz
Maximum Continuous Output Current 208V	-	. 	24		-	A
Maximum Continuous Output Current 240V	12.5	16	21	25	32	A
GFDI Threshold			1		** • • • • • • • • • • • • • • • • • •	A
Utility Monitoring, Islanding Protection,			Yes			
Country Configurable Thresholds			tes			
INPUT						
Maximum DC Power	4650	5900	7750	9300	11800	W
Transformer-less, Ungrounded			Yes			
Maximum Input Voltage			480			Vdc
Nominal DC Input Voltage			80		400	Vdc
Maximum Input Current 208V ⁽²⁾	-	<u>-</u>	13.5	-	-	Adc
Maximum Input Current 240V ⁽²⁾	8.5	10.5	13.5	16.5	20	Adc
Max. Input Short Circuit Current			45			Adc
Reverse-Polarity Protection			Yes			
Ground-Fault Isolation Detection			600ko Sensitivity			
Maximum Inverter Efficiency	99		99	.2		%
CEC Weighted Efficiency	99					
Nighttime Power Consumption	< 2.5					
ADDITIONAL FEATURES						
Supported Communication Interfaces		RS485, Ethernet,	, ZigBee (optional), C	ellular (optional)		
Revenue Grade Data, ANSI C12.20			Optional ⁽³⁾			
Rapid Shutdown - NEC 2014 and 2017 690.12		Automatic Rapic	d Shutdown upon AC	Grid Disconnect		
STANDARD COMPLIANCE						
Safety	UL1741, UL	1741 SA, UL1699B	, CSA C22.2, Canadia	n AFCI according t	o T.I.L. M-07	
Grid Connection Standards		IEEE1	1547, Rule 21, Rule 1	4 (HI)		
Emissions	FCC Part 15 Class B					
INSTALLATION SPECIFICATIONS						
AC Output Conduit Size / AWG Range		0.75	5-1" Conduit / 14-6 /	AWG		
DC Input Conduit Size / # of Strings / AWG Range	0.75-1" Conduit /1-2 strings / 14-6 AWG					
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174					in / mm
Weight with Safety Switch	22 ,	/ 10	25.1/11.4	26.2	/ 11.9	lb / kg
Noise			25		< 50	dBA
					Natural convection and	
Cooling		Natural C	Convection		internal fan (user replaceable)	
Operating Temperature Range		-13 to +140 / -	-25 to +60 ^[4] (-40°F /	-40°C option)(5)		°F / °C
Protection Rating			R (Inverter with Safe			

⁽¹⁾ For other regional settings please contact SolarEdge support
⁽²⁾ A higher current source may be used; the inverter will limit its input current to the values stated
⁽³⁾ Revenue grade inverter P/N: SExxxXH-US000NNC2
⁽⁴⁾ Power de-arting from SO'C
⁽⁵⁾ -40 version P/N: SExxxXH-US000NNU4

® RoHS

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SolarEdge Power Optimizer

Module Add-On For North America P300 / P320 / P370 / P400 / P405



PV power optimization at the module-level

- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module-level monitoring
- Module-level voltage shutdown for installer and firefighter safety

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SolarEdge Power Optimizer

Module Add-On for North America

P300 / P320 / P370 / P400 / P405

	P300 (for 60-cell mod- ules)	P320 (for high-power 60-cell modules)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96-cell modules)	P405 (for thin film modules)		
INPUT					·		
Rated Input DC Power ⁽¹⁾	300	320	370	400	405	W	
Absolute Maximum Input Voltage	л	8	60	80	125	Vdc	
(Voc at lowest temperature)	7	·o	00		L2J	vuc	
MPPT Operating Range	8 -	48	8 - 60	8 - 80	12.5 - 105	Vdc	
Maximum Short Circuit Current (Isc)	10		1).1	Adc	
Maximum DC Input Current	12.5	13	.75	12	.63	Adc	
Maximum Efficiency			99.5			%	
Weighted Efficiency			98.8			%	
Overvoltage Category			11				
OUTPUT DURING OPERATION (POWE	R OPTIMIZER CONNE	CTED TO OPERATIN	G SOLAREDGE INVER	RTER)			
Maximum Output Current			15			Adc	
Maximum Output Voltage		(50		85	Vdc	
OUTPUT DURING STANDBY (POWER C	PTIMIZER DISCONNI	CTED FROM SOLAI	REDGE INVERTER OR	SOLAREDGE INVER	TER OFF)	h	
Safety Output Voltage per Power						Vdc	
Optimizer		1					
STANDARD COMPLIANCE							
EMC		FCC Part15 C	lass B, IEC61000-6-2, I	EC61000-6-3			
Safety		IEC62:	109-1 (class II safety), l	JL1741			
RoHS			Yes				
INSTALLATION SPECIFICATIONS							
Maximum Allowed System Voltage			1000			Vdc	
Compatible inverters		All SolarEdge S	ingle Phase and Three	Phase inverters	• • • • • • • • • • • • • • • • • • • •		
D	100	4F2 - 27 F / F - F 07		128 x 152 x 35 /	128 x 152 x 50 /	1.	
Dimensions (W x L x H)	128 X	152 x 27.5 / 5 x 5.97	x 1.08	5 x 5.97 x 1.37	5 x 5.97 x 1.96	mm/in	
Weight (including cables)		630 / 1.4		750 / 1.7	845 / 1.9	gr / Ib	
Input Connector	MC4 Cor	mpatible	MC4 / Amphenol AH4	MC4 Co	mpatible		
			Double Insulated;	* * * * * * * * * * * * * * * * * * * *			
Output Wire Type / Connector	Double Insulated: MC4 Compatible		MC4 /	, Double Insulated; MC4 Compatible			
			Amphenol AH4				
		/20		1.2 / 3.9		m/ft	
Output Wire Length	0.95	/ 5.0					
Output Wire Length Operating Temperature Range	0.95		40 - +85 / -40 - +18	5		°C/°F	
· · · · · · · · · · · · · · · · · · ·	0.95		40 - +85 / -40 - +18 IP68 / NEMA6P	5	• • • • • • • • • • • • • • • • • • • •	°C / °F	

PV SYSTEM DESIGN USING A SOLAREDGE INVERTER ⁽²⁾⁽³⁾	SINGLE PHASE HD-WAVE	SINGLE PHASE	THREE PHASE 208V	THREE PHASE 480V	
Minimum String Length (Power Optimizers)	8	3	10	18	
Maximum String Length (Power Optimizers)	25		25	50	
Maximum Power per String	5700 (6000 with SE7600H-US)	5250	6000	12750	W
Parallel Strings of Different Lengths or Orientations	Yes				
(2) For detailed string sizing information refer to: http://w		s/string_sizing_na.pdf.			

⁽³⁾ It is not allowed to mix P405 with P300/P370/P400/P600/P700 in one string.



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