HISTORIC AND DESIGN REVIEW COMMISSION

July 17, 2019

HDRC CASE NO: 2019-381

ADDRESS: 534 MISSION ST

LEGAL DESCRIPTION: NCB 2878 BLK 3 LOT 18

ZONING: RM-4,H

CITY COUNCIL DIST.: 1

DISTRICT: King William Historic District

APPLICANT: Curtis Muller

OWNER: THOMAS JOSHUA & JERNIGAN MEGAN H

TYPE OF WORK: Installation of solar panels

APPLICATION RECEIVED: June 11, 2019 **60-DAY REVIEW:** August 10, 2019 **CASE MANAGER:** Stephanie Phillips

REQUEST:

The applicant is requesting a Certificate of Appropriateness for approval to:

- 1. Install sixteen (16) solar panels on the primary structure.
- 2. Install ten (10) solar panels on the rear accessory structure.

APPLICABLE CITATIONS:

Historic Design Guidelines, Chapter 3, Guidelines for Additions

6. Designing for Energy Efficiency

C. SOLAR COLLECTORS

- i. *Location*—Locate solar collectors on side or rear roof pitch of the primary historic structure to the maximum extent feasible to minimize visibility from the public right-of-way while maximizing solar access. Alternatively, locate solar collectors on a garage or outbuilding or consider a ground-mount system where solar access to the primary structure is limited.
- ii. *Mounting (sloped roof surfaces)*—Mount solar collectors flush with the surface of a sloped roof. Select collectors that are similar in color to the roof surface to reduce visibility.
- iii. *Mounting (flat roof surfaces)*—Mount solar collectors flush with the surface of a flat roof to the maximum extent feasible. Where solar access limitations preclude a flush mount, locate panels towards the rear of the roof where visibility from the public right-of-way will be minimized.

FINDINGS:

- a. The primary structure located at 534 Mission St is a 1-story single family home constructed circa 1928 in the Craftsman Bungalow style. The home features a primary side gable roof with a front dormer, a prominent full-width front porch, multi-lite wood windows, and battered columns. The structure is contributing to the King William Historic District.
- b. LOCATION The applicant is requesting approval to install 16 solar panels on the east (rear) and south portions of the roof of the primary structure and 10 solar panels on the rear accessory structure. No panels will be located on the front façade of the primary structure. According to the Historic Design Guidelines for Additions 6.C.i, solar collectors should be located on a side or rear roof pitch to the maximum extent possible to minimize the visibility from the public right-of-way. While the panels on the primary structure will be visible from Barbe St, staff finds the proposed location appropriate given their placement behind the front side gable and the site-specific restrictions regarding efficient placement for maximum sun exposure.
- c. PITCH The panels will be installed flush with the roof pitch. Staff finds the proposal consistent with the Guidelines.

RECOMMENDATION:

Staff recommends approval based on findings a through c with the following stipulations:

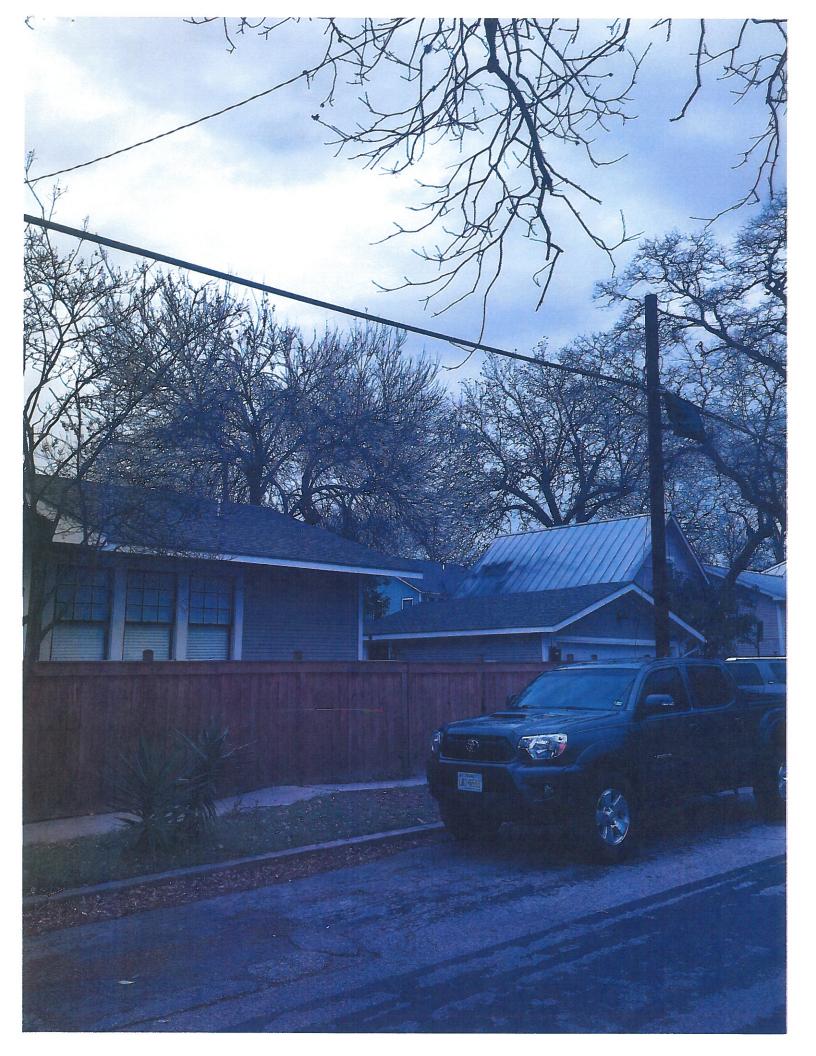
i. That the solar panels maintain at least 18" of separation from the roof eaves.

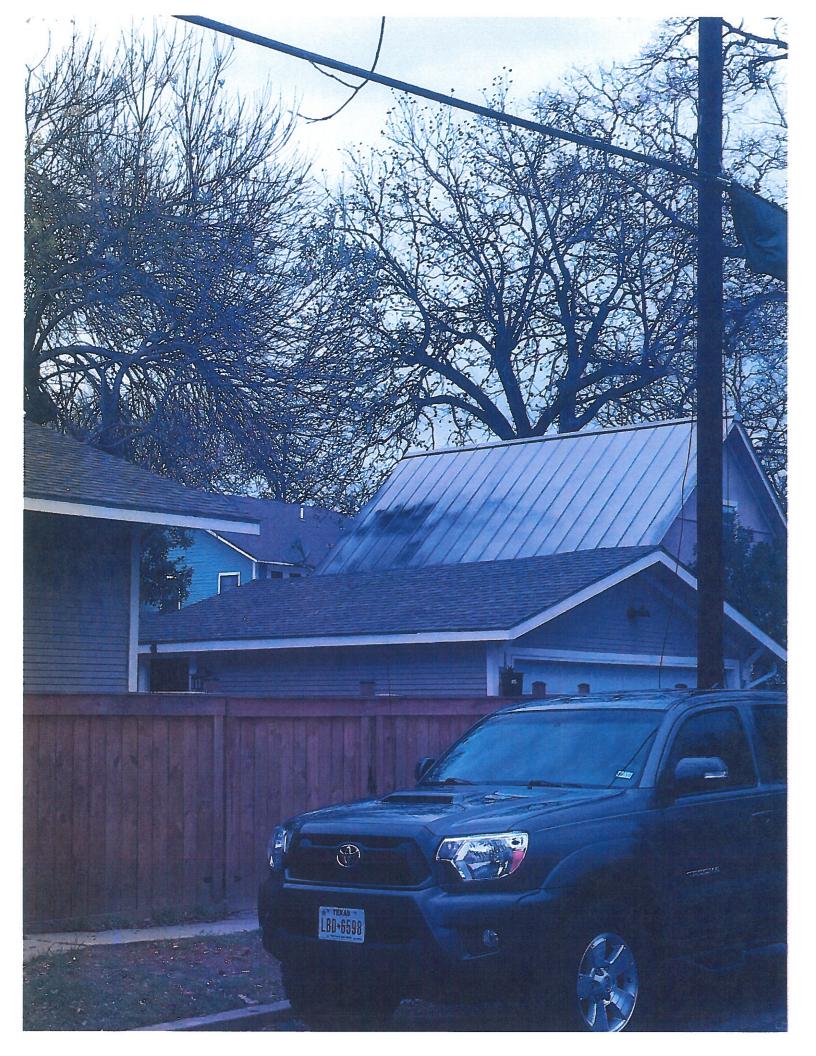
City of San Antonio One Stop

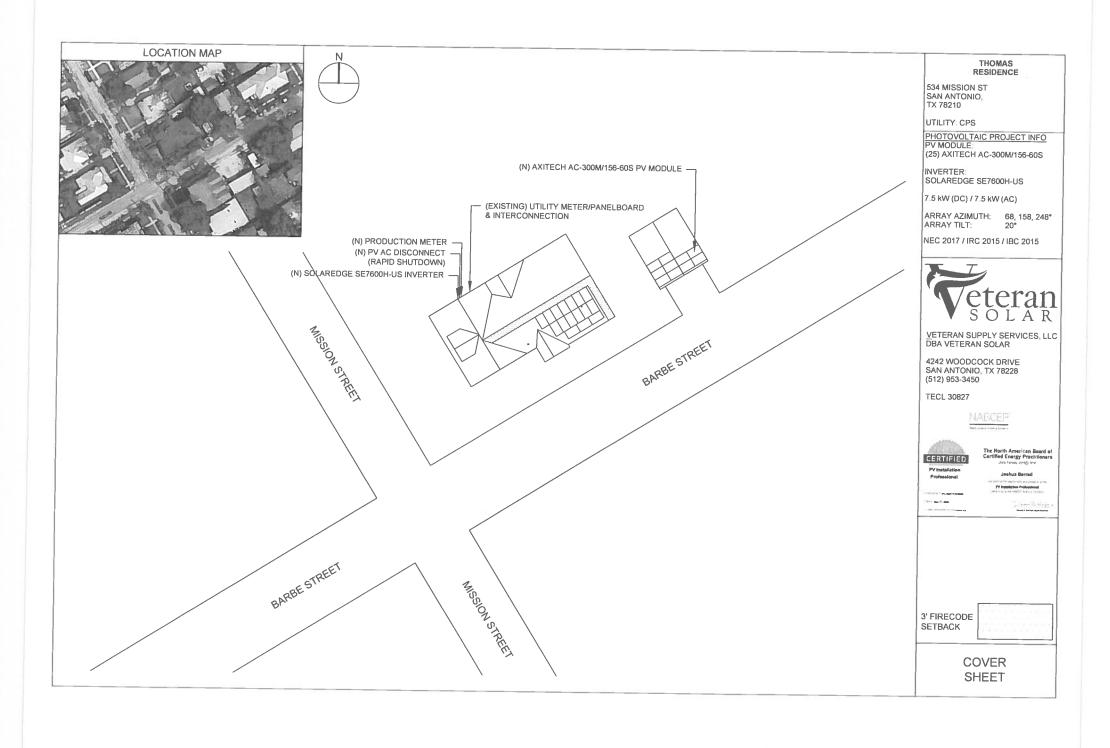


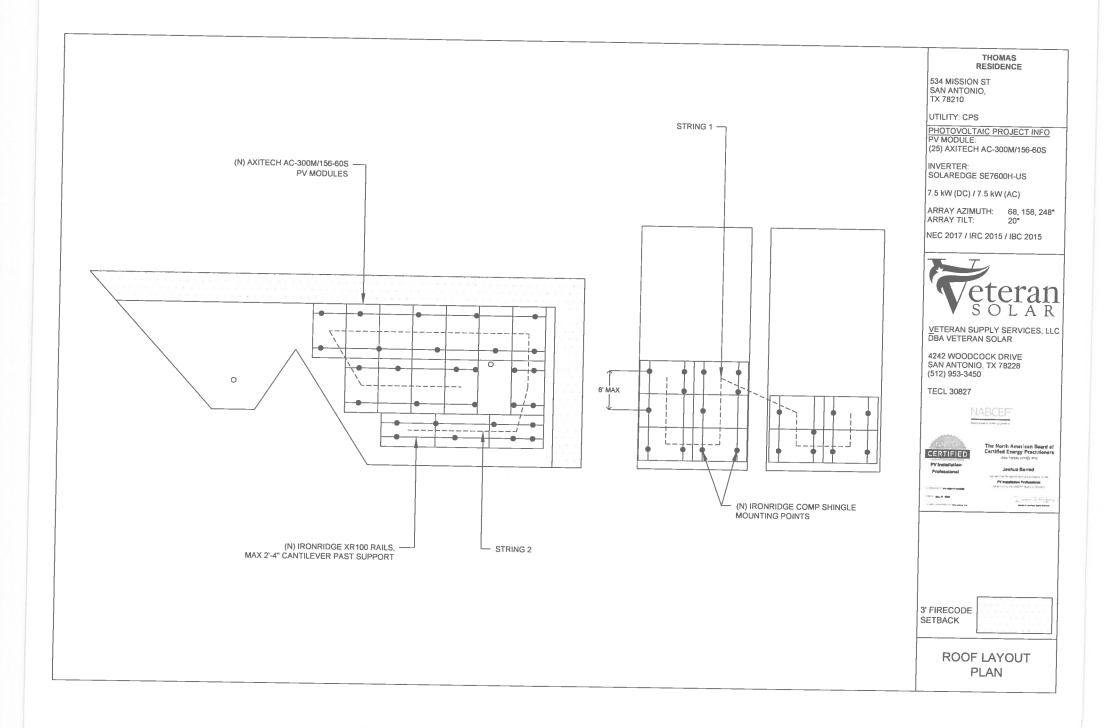


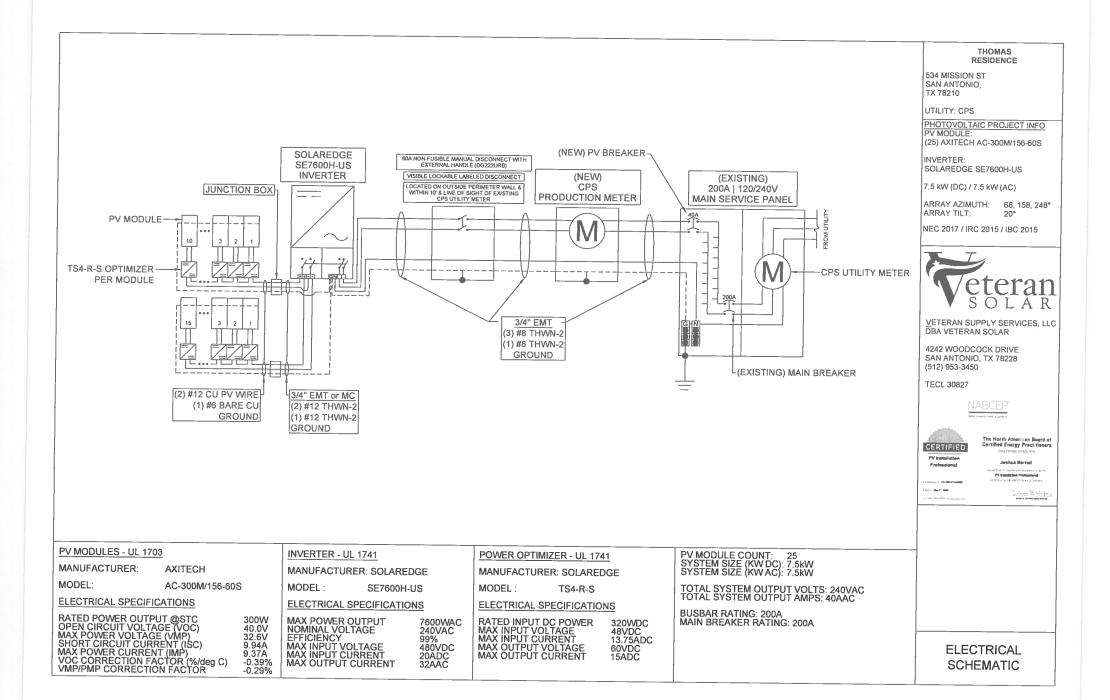












PV SYSTEM DC DISCONNECT (2017 NEC ARTICLE: 690.53)

MAXIMUM VOLTAGE MAXIMUM CIRCUIT CURRENT 480 VDC 15 ADC

MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

15 ADC

PV SYSTEM AC DISCONNECT (2017 NEC ARTICLE: 690.13 (B))

NOMINAL OPERATING AC VOLTAGE:

PV SYSTEM AC DISCONNECT RATED AC OUTPUT CURRENT

40 AAC 240 VAC

PV METER SOCKET

PV METER

CPS ENERGY REVENUE METER SOCKET

REVENUE METER

INVERTER OUTPUT CONNECTION (2017 NEC ARTICLE: 705.12 (B)(2)(3)(b))

WARNING: INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

RAPID SHUTDOWN SWITCH: (2017 NEC ARTICLE 690.12 (C))

RAPID SHUTDOWN SWITCH FOR SOLAR SYSTEM

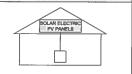
RACEWAYS/ENCLOSURES CONTAINING DC CONDUCTORS:

WARNING: PHOTOVOLTAIC POWER SOURCE

SYSTEMS THAT SHUTDOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY.

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



THOMAS RESIDENCE

534 MISSION ST SAN ANTONIO, TX 78210

UTILITY: CPS

PHOTOVOLTAIC PROJECT INFO PV MODULE: (25) AXITECH AC-300M/156-60S

SOLAREDGE SE7600H-US

7.5 kW (DC) / 7.5 kW (AC)

ARRAY AZIMUTH: 68, 158, 248° ARRAY TILT:

NEC 2017 / IRC 2015 / IBC 2015



VETERAN SUPPLY SERVICES, LLC DBA VETERAN SOLAR

4242 WOODCOCK DRIVE SAN ANTONIO, TX 78228 (512) 953-3450

TECL 30827

CERTIFIED PV Installation

The North American Board of Certified Energy Practitioners

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ELECTRICAL SCHEMATIC

- EACH MODULE TO BE GROUNDED USING THE SUPPLIED CONNECTION POINT PER MANUFACTURER'S REQUIREMENTS. ALL SOLAR MODULES, EQUIPMENT, AND METALLIC COMPONENTS ARE TO BE BONDED. IF THE EXISTING GROUNDING ELECTRODE SYSTEM CAN NOT BE VERIFIED OR IS ONLY METALLIC WATER PIPING, IT IS THE CONTRACTOR'S RESPONSIBILITY TO INSTALL A SUPPLEMENTAL GROUNDING ELECTRODE.
- ALL SIGNAGE MUST BE PERMANENTLY ATTACHED AND BE WEATHER & SUNLIGHT RESISTANT, & CANNOT BE HANDWRITTEN (NEC110.21 (B)).
- DC CONDUCTORS SHALL BE RUN IN EMT AND SHALL BE LABELED, "CAUTION DC CIRCUIT" OR EQUIV. EVERY 5 FT.
- EXPOSED NON-CURRENT CARRYING METAL PARTS OF ELECTRICAL EQUIPMENT SHALL BE GROUNDED IN ACCORDANCE WITH 250.134 OR 250.136(A).
- CONFIRM LINE SIDE VOLTAGE AT ELECTRIC UTILITY SERVICE PRIOR TO CONNECTING INVERTER. VERIFY SERVICE VOLTAGE IS WITHIN INVERTER VOLTAGE OPERATIONAL RANGE.
- OUTDOOR EQUIPMENT SHALL BE NEMA-3R RATED OR BETTER.
- ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

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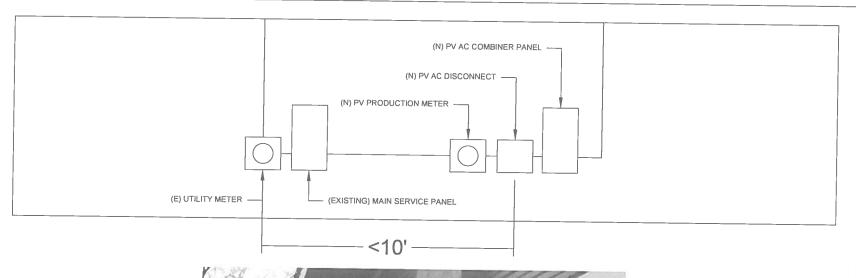
CERTIFIED PV installation The North American Board of Certified Energy Practitioners

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ADDITIONAL NOTES





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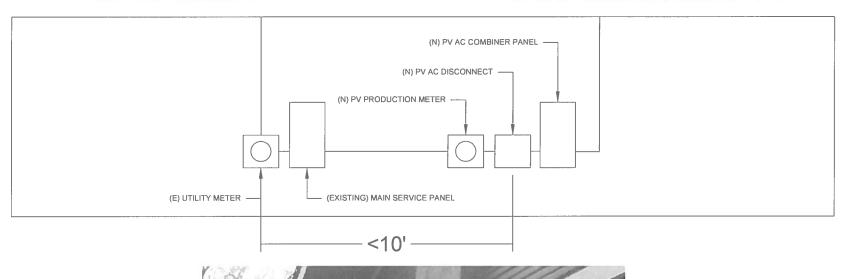
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CERTIFIED

ELEVATION DIAGRAM





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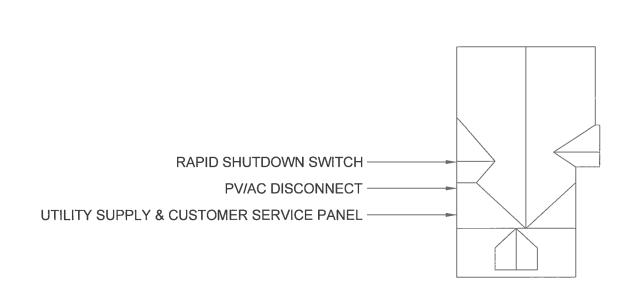
Committee of the Publisher

ELEVATION DIAGRAM

CUSTOMER SERVICE PANEL; PV/AC DISCONNECT AND RAPID SHUTDOWN SWITCH: 2017 NEC ARTICLE 705.10

CAUTION

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN



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The North American Board of Certified Energy Practitioners was review cerely tree

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DIRECTIONAL PLACARD



AC-280M/156-60S AC-300M/156-60S AC-285M/156-60S AC-305M/156-60S AC-290M/156-60S AC-310M/156-60S AC-295M/156-60S

www.axitecsolar.com high quality german solar brand

premium

AC-280M/156-60S AC-300M/156-60S AC-285M/156-60S AC-305M/156-60S AC-290M/156-60S AC-310M/156-60S AC-295M/156-60S

Distributed by:

high quality german solar brand

CE

www.axitecsolar.com

AXIpremium

60 cell monocrystalline High performance solar module

The advantages:

15 years manufacturer's warranty



Highest performance due to specifically selected technologies and materials



Guaranteed positive power tolerance from 0-5 Wp by individual measurement



Maximum 5400 Pa snow load



100% electroluminescence inspection



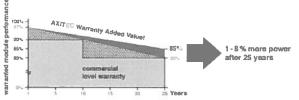
High stability due to AXITEC-Soft-Grip-Seam aluminium frame construction



High quality junction box and connector systems

Exclusive linear AXITEC high performance guaranteel

- 15 years manufacturer's guarantee on 90% of the nominal performance
- · 25 years manufacturer's guarantee on 85% of the nominal performance





Electrical data (at standard conditions (STC) irradiance 1000 wattim¹, spectrum AM 1,5 at a cell temperature of 25°C)

Type	Nominal output Propp	Nominal voltage Limpp	Nominal ductors. Imppi	Short chout current lsc	Open direat vertage Dec	Madule conversion stitutency
AC 280M/158-80G	290 Wp	31,50 V	8 95 A	9.55 A	39 45 V	17,21%
AC 263M/158 605	205 Wp	21.59 V	9.09 A	9,638 A	39.56 V	17,52%
AC 290M/159 90%	290 Wa	31,71 Y	9.16 A	9,70 A	39.70 V	17.83%
AC 298MN 58 60S	295 Wp	31 80 V	9,29 A	B.75.A	39,95 V	18.13%
AC-300M/156-605	300 Wp	32,16 V	9,34 A	9,82 A	49.08 V	18,44 %
AC-305M/158-60S	305 Wa	32 49 V	9 30 A	A CB. 9	40 14 V	18.75%
AC 310M/156 605	310 Wp	37 20 V	9,43 A	9,88 A	40.22 V	19 95 %

Design		Limit values		
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Cotts	60 monocrystatine righ etholency celts 156 mm x 156 mm (8")	NOCT prominal operating cell to	mperature)* 45	PC 4 PK
Backside	Composite Stro	Max. load-carrying capacity	5	400 Nm²
Frame	35 mm säver anodized aluminum trame	Reverse current lead IR		16.0 A
		Permissible operating		
Mechanical data		temperature	-40°C to 85°C / -40	F to 185F
LxW=H	1840 x 982 x 35 mm			

til O kg nett trans	(No external voltages greater than
	may be applied to the module)

Power connection

Weight

Socket Protection Class P67 (3 bytasts digdes) anores, 1.1 m, 4 mm²

Plug/socket IP67

Exchange data are subject to charge eithout area notice, excess excepted

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All dimensions in min

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* NOCT warrance 800 Wareh 852 t 5 wind spead 1 mis: Temperature 20°C

Temperature coefficients

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Current fac	0,64 %/K
Output Propp	-0.40 %/K

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Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US /

SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

/ Specifically designed to work with power optimizers

/ Extremely small

/ Record-breaking efficiency

/ Built-in module-level monitoring

/ Fixed voltage inverter for longer strings

Outdoor and indoor installation

/ Integrated arc fault protection and rapid shutdown for / Optional: Revenue grade data, ANSI C12.20 NEC 2014 and 2017, per article 690.11 and 690.12

/ UL1741 SA certified, for CPUC Rule 21 grid

Class 0.5 (0.5% accuracy)

compliance

solaredge.com

solaredge

/ Single Phase Inverter with HD-Wave Technology for North America SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US /

SE7600H-US / SE10000H-US / SE11400H-US

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THOMAS RESIDENCE

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CERTIFIED Professional

ADDITIONAL NOTES

Power Optimizer

For North America P320 / P340 / P370 / P400 / P405 / P505





PV power optimization at the module-level

- # Specifically designed to work with SolarEdge inverters
- # Up to 25% more energy
- # Superior efficiency (99 5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- # Flexible system design for maximum space utilization

- / Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- # Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- / Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer For North America

P320 / P340 / P370 / P400 / P405 / P505

Optimizer model (typical module compatibility)	P320 (for 60 cell modules)	P340 (for high- power 60 cell modules)	P370 (for higher- power 60 and 72-cell (nodules)	P400 (for 72 & 96 cell modules)	F405 (for thin film modules)	PS05 (for higher current modules)	
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	P425 / F305			L. L	14		
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THOMAS RESIDENCE

534 MISSION ST SAN ANTONIO, TX 78210

UTILITY: CPS

PHOTOVOLTAIC PROJECT INFO PV MODULE: (25) AXITECH AC-300M/156-60S

INVERTER: SOLAREDGE SE7600H-US

7.5 kW (DC) / 7.5 kW (AC)

ARRAY AZIMUTH: ARRAY TILT:

NEC 2017 / IRC 2015 / IBC 2015



68, 158, 248°

VETERAN SUPPLY SERVICES, LLC DBA VETERAN SOLAR

4242 WOODCOCK DRIVE SAN ANTONIO, TX 78228 (512) 953-3450

TECL 30827





The North American Board of Cartified Energy Practitioners

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Assemble resources as process
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ADDITIONAL NOTES

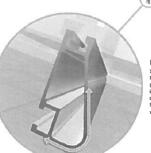
solaredge.com



XR Rail Family

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments. reducing the number of root penetrations and the amount of installation time.



Force-Stabilizing Curve Sloped roofs generale both vertical and lateral forces on mounting raits which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique testure ensures greater security during extreme weather and a longer system Metime.

Compatible with Flat & Pitched Roofs



XR Rails are compatible with FleehFoot and other pitched roof attachmenta



IronPlidge offers a range of till leg options for flat mounting annications

Corrosion-Resistant Materials

All XR Raits are made of marine-grade sturmnum alloy, then protected with an anodized tinish. Anodizing prevents surface and structural corrosion, while also providing a more stractive appearance



XR Rail Family

The XR Rali Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match,



XR10

XR f0 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 8 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability Clear anadized finish
- · Internal splices available



wind and snow conditions, white also maximizing spans up to 8 leet.

- B' spanning capability
- Heavy load capebility Clear & black anodized finish
- · Internal splices available



Tech Brief

XR1000

XR 1000 is a heavyweight among sotar mounting rate. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- · 12' spanning capability
- Extreme load capability
 Clear anodized triish
- Internal spiloes available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards, Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge com for detailed span tables and certifications.

Lo	ad	Rall Spen							
Snow (PSF)	Wind (MPH)	41	5' 4"	6,	8'	10'	12'		
	100								
None	120								
140116	140	XR10		XR100		XR1000			
	160								
	100								
10-20	120								
10-20	140								
	160								
30	100								
30	160								
40	100								
40	160								
50-70	160								
80-90	160								

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Tech Brief



FlashFoot2

The Strongest Attachment in Solar

IronRidge FlashFoot2 raises the bar in solar roof protection. The unique water seal design is both elevated and encapsulated, delivering redundant layers of protection against water intrusion. In addition, the twist-on Cap perfectly aligns the rail attachment with the lag bolt to maximize mechanical strength



Single Socket Size

used on other Flush Mount

A custom-design lag bolt allows you to install FlashFoot2 with the same 7/16" socket size

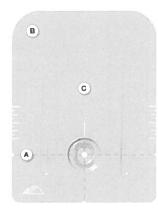


FlashFcot2's seal architecture utilizes three layers of protection. An elevated platform diverts water away, white a stack of rugged components raises the seal an entire inch. Components at their lully-encapusition by the Cap. FlashFoot2 is the first solar attachment to pass the TAS-100 Wind-Driven Rein Test.



Water-Shedding Design An elevated platform diverts water away from the water seal.

Installation Features



A Alignment Markers

Quickly align the flashing with chalk lines to find pilot holes.

B Rounded Comers

Makes it easier to handle and insert under the roof shingles.

C Reinforcement Ribs

Help to stiffen the flashing and prevent any bending or crinkling during installation.

Benefits of Concentric Loading

Traditional solar attachments have a horizontal offset between the rail and lag bolt, which introduces leverage on the lag bolt and decreases uplift capacity.

FlashFoot2 is the only product to align the rail and lag bolt. This concentric loading design results in a stronger attachment for the system.



Testing & Certification

Structural Certification

Designed and Certified for Compliance with the International Building Code & ASCE/SEI-7.

Water Scal Ratings

Water Sealing Tested to UL 441 Section 27 "Rain Test" and TAS 100-95 "Wind Driven Rain Test" by Intertek. Ratings applicable for composition shingle roofs having slopes between 2:12 and 12:12.

Conforms to UL 2703 Mechanical and Bonding Requirements. See Flush Mount Install Manual for full ratings.

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Tech Brist

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20°

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ADDITIONAL NOTES

SolarEdge Single Phase Inverters

For North America

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US



applied systems

The best choice for SolarEdge enabled systems

- Specifically designed to work with power optimizers
- Superior efficiency (98%)
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight and easy to install outdoors or indoors on provided bracket
- Built-in module-level monitoring
- Internet connection through Ethernet or Wireless
- Fixed voltage inverter for longer strings
- Optional revenue grade data, ANSI C12.1



Single Phase Inverters for North America SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US /

SE7600A-US / SE10000A-US / SE11400A-US

	SE3000A-US	SE3800A-US	SE5000A-US	SE6000A-US	SE7600A-US	SE10000A- US	SE11400A-U5	
ОUТРUТ						j.,		
Nominal AC Power Output	3000	3800	5000	6000	7600 Ł	9980 @ 208V 10000 @240V	11400	VA
Max. AC Power Output	3300	4150	5400 @ 208V 5450 @240V	6000	8350	10800 @ 208V 10950 @240V	12000	VA
AC Output Voltage Min,-Norn,-Max. ⁽¹⁾ 183 - 208 - 229 Vac		-	1	-	-	/	-	
AC Output Voltage MinNom,-Max.(1) 211 - 240 - 264 Vac	1	1	1	/	1	1	1	
AC Frequency MinNomMax.(1)	1			59.3 - 60 - 60	.5			Hz
Max. Continuous Output Current	12.5	16	24 @ 208V 21 @ 240V	25	32	48 @ 208V 42 @ 240V	47.5	А
GFDI Threshold				1				А
Utility Monitoring, Islanding Protection	n, Country Conf	gurable Thresh	olds	Yes				Yes
INPUT								
Maximum DC Power (STC)	4050	5100	6750	8100	10250	13500	15350	W
Transformer-less, Ungrounded				Yes	Lancon			
Max. Input Voltage				500				Vdc
Nom. DC Input Voltage			325	@ 208V / 350	@ 240V			Vdc
Max. Input Current ⁽²⁾	9.5	13	16.5 @ 208V 15.5 @ 240V	18	23	33 @ 208V 30.5 @ 240V	34.5	Adc
Max. Input Short Circuit Current				45				Adc
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600k⊕ Sensitiv	rity			
Maximum Inverter Efficiency	97.7	98.2	98.3	98.3	98	98	98	%
CEC Weighted Efficiency	97.5	98	97 @ 208V 98 @ 240V	97.5	97.5	97 @ 208V 97.5 @ 240V	97.5	%
Nighttime Power Consumption			< 2.5			<	4	W
ADDITIONAL FEATURES								
Supported Communication Interfaces			RS485, RS2	32, Ethernet, Zi	gBee (optional)			
Revenue Grade Data, ANSI C12.1 Rapid Shutdown - NEC 2014 and 2017 690.12		Α	utomatic Rapid !	Optional ⁽³⁾ Shutdown upor	AC Grid Discon	nect ⁽⁵⁾		
STANDARD COMPLIANCE								
Safety	1	UL1741, UL174	41 SA. UL1699B.	CSA C22.2. Can	adian AFCI acco	rding to T.I.L. M-C	7	
Grid Connection Standards				47, Rule 21, R				
Emissions				FCC part15 cla				
INSTALLATION SPECIFICATIONS								
AC output conduit size / AWG range		3/4"	minimum / 16-6	AWG		3/4" minimu	m / 8-3 AWG	
DC input conduit size / # of strings / AWG range		3/4" minim	um / 1-2 strings	/ 16-6 AWG			/ 1-3 strings / AWG	
Dimensions with Safety Switch (HxWxD)	30.5 x 12.5 x 7.2 / 775 x 315 x 184 775 x 315 x 2							in / mm
Weight with Safety Switch	51.2	/ 23.2		54.7 / 24.7		88 .4	/ 40.1	1b / k
Cooling		Natural (Convection		Natural convection and internal fan (user replaceable)	88 .4 / 40.1 Fans (user replaceable)		
Noise		>	25		pracessie/	< 50		dBA
Min. Max. Operating Temperature Range			13 to +140 / -25	to +60 (-40 to +	60 version avail			*F/*(
Protection Rating				NEMA 3R				





280 - 300 Wp



AXIblackpremium

60 cell monocrystalline High performance solar module

The advantages:

15 Years

15 years manufacturer's warranty



Highest performance due to specifically selected technologies and materials



Guaranteed positive power tolerance from 0-5 Wp by individual measurement



Maximum 5400 Pa snow load



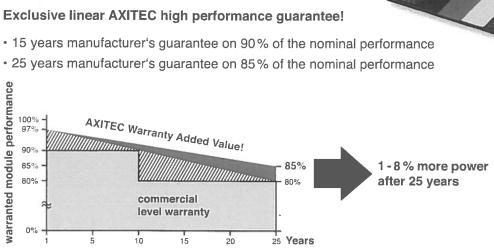
100% electroluminescence inspection

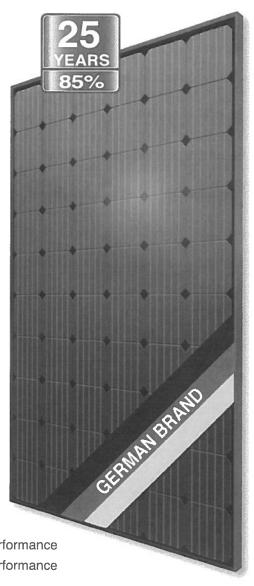


High stability due to AXITEC-Soft-Grip-Seam aluminium frame construction



High quality junction box and connector systems





lar 60MEN180802A



AXIblackpremium 280 - 300 Wp



1000 VDC

45°C +/-2K

5400 N/m²

-40°C to 85°C / -40F to 185F

20,0 A

Electrical data (at standard conditions (STC) irradiance 1000 watt/m², spectrum AM 1,5 at a cell temperature of 25°C)

Туре	Nominal output Pmpp	Nominal voltage Umpp	Nominal current Impp	Short circuit current Isc	Open circuit voltage Uoc	Module conversion efficiency
AC-280M/60S	280 Wp	31,68 V	8,84 A	9,36 A	39,05 V	17,21 %
AC-285M/60S	285 Wp	31,81 V	8,91 A	9,43 A	39,24 V	17,52 %
AC-290M/60S	290 Wp	32,01 V	9,06 A	9,54 A	39,42 V	17,83 %
AC-295M/60S	295 Wp	32,25 V	9,15 A	9,67 A	39,56 V	18,13 %
AC-300M/60S	300 Wp	32,37 V	9,27 A	9,74 A	39,72 V	18,44 %

Frontside 3,2 mm hardened, low-reflection white glass

Cells 60 monocrystalline high efficiency cells 156 mm x 156 mm (6")

Backside Composite film

Frame 35 mm black anodized aluminium frame

Mechanical data

L x W x H 1640 x 992 x 35 mm Weight 18,0 kg with frame

Power connection

Socket Protection Class IP67 (3 bypass diodes)

Wire approx. 1,1 m, 4 mm²
Plug-in system Plug/socket IP67

Limit values

System voltage

Max. load-carrying capacity

Reverse current feed IR

Permissible operating temperature

(No external voltages greater than Uoc may be applied to the module)

NOCT (nominal operating cell temperature)*

* NOCT, irradiance 800 W/m²; AM 1,5; wind speed 1 m/s; Temperature 20°C

Temperature coefficients

Voltage Uoc	-0,29 %/K
Current Isc	0,04 %/K
Output Pmpp	-0,39 %/K

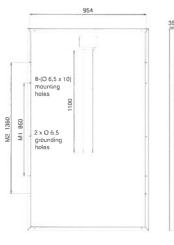
Low-light performance (Example for AC-300M/60S)

I-U characteristic curve	Current Ipp	Voltage Upp
200 W/m²	2,15 A	30,17 V
400 W/m²	3,71 A	31,20 V
600 W/m ²	6,05 A	31,81 V
800 W/m ²	7,57 A	32,10 V
1000 W/m²	9,27 A	32,37 V

Packaging

Module pieces per pallet	30
Module pieces per HC-container	840





All dimensions in mm