

# **CPS Energy**

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## **LARGE COMMERCIAL POWER SERVICE – GREEN**

### **ELECTRIC RATE**

## **LCP-GRN**

#### **APPLICATION**

This rate is applicable to alternating current service to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter (with the exception of Customer-owned solar PV behind the meter) and: (1) who wishes to take service under this optional renewable energy (Green) rate; (2) whose renewable energy is contractually defined in a dedicated Renewable Energy Supply Agreement (RESA) with CPS Energy; and (3) who qualifies for service under CPS Energy's SLP, ELP, LPT or LLP rate with an established demand of 100 kW or more, and either (A) has at least one location with an established demand of 5,000 kW or greater or (B) has annual consumption exceeding 75M kWh. This rate does not allow for aggregation or summing of demands across individual delivery points. Availability of this tariff may be limited by CPS Energy for operational and reliability reasons, which may include considerations of generation resource planning, generation integration and system operations, or other impacts to the electric system.

In this tariff, the term "renewable energy technology" means a generation facility that produces power exclusively relying on fuel sources which are naturally regenerated, such as power derived from the use of the sun (directly or indirectly), moving water (waves and tides), wind, geothermal sources, hydroelectric facilities, or biomass or biomass-based waste products, including landfill gas. A generation facility that relies on power derived from the use of fossil fuels, fossil fuel waste products, or inorganic waste products is not considered a renewable energy technology for purposes of this tariff. Power produced by a renewable energy technology may be supplemented by the use of energy storage facilities incorporated into the design of the generation facility. The power associated with the RESA referenced in this tariff must be generated by a renewable energy technology.

This rate is not applicable (a) when another source of electric energy is used by the Customer (with the exception of Customer-owned solar PV behind the meter) or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to resale service, emergency, temporary, or shared service.

For purposes of this rate transmission voltage is defined as 138 kV or higher, distribution primary voltage is 13.2 kV up to 69 kV and distribution secondary voltage is less than 13.2 kV.

#### **TYPE OF SERVICE**

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations. CPS Energy will furnish sufficient transformer capacity and other facilities in order to allow maintenance of CPS Energy equipment at the least possible inconvenience to the customer consistent with other system priorities.

#### **APPLICATION FEE**

An application fee shall be assessed based on the specific requirements of the corresponding RESA.

**MONTHLY BILL**Rate                      Grid Share

\$ 2,550.00	For accounts 5,000 kW or more
\$ 1,250.00	For accounts 1,000 to 4,999 kW
\$ 300.00	For accounts 100 to 999 kW

Demand Charge

## Summer Billing (June - September)

\$ 18.13	Per kW for all kW of Billing Demand at Transmission Voltage
\$ 18.63	Per kW for all kW of Billing Demand at Distribution Primary Voltage*
\$ 19.08	Per kW for all kW of Billing Demand at Distribution Secondary Voltage

## Non-Summer Billing (October - May)

\$ 15.27	Per kW for all kW of Billing Demand at Transmission Voltage
\$ 15.77	Per kW for all kW of Billing Demand at Distribution Primary Voltage*
\$ 16.22	Per kW for all kW of Billing Demand at Distribution Secondary Voltage

\* Billed at Distribution Secondary Voltage rate for service requiring more than one (1) step down transformation from transmission voltage.

Energy-Related Charges

Per contract      Customer price for energy determined in Renewable Energy Supply Agreement (RESA)

See right      Transfer to City                      (Renewable Energy Supply Agreement Charge + Market Index Energy Charge  
+ Market Management Fee)/0.86 x 0.14

Additional Charges

## Affordability Discount Program (ADP)

\$0.000234      Per kWh (delivered by CPS Energy)

See Adjust.      Save for Tomorrow Energy Plan (STEP)  
Section (a)

See Adjust.      Regulatory Charges  
Section (b)

See right      Administrative or other Fee                      Assessed based on the specific requirements of the corresponding contract.

Minimum Bill

The Minimum Bill shall be equal to the sum of: 1) the Grid Share, 2) the applicable Demand Charge, 3) the RESA Charge, 4) the Market Management Fee, and 5) the Administrative Fee, or such higher Minimum Bill as may be specified in the CPS Energy Application and Agreement for Electric Service associated with the LCP-GRN rate. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

- (a) Save for Tomorrow Energy Plan (STEP). Plus or minus an adjustment, as necessary, which may be derived and applied for recovery of dollars spent for the verifiable kW reductions for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third-party reviews and confirms the incremental kW reductions, pursuant to the STEP ordinance or its successor.
- (b) Regulatory Charges. Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

**Billing Demand**

For the period June through September, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 5,000 kW, 1,000 kW and 100 kW for service applicable under SLP, ELP/LPT and LLP, respectively
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service.

For the period October through May, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 5,000 kW, 1,000 kW and 100 kW for service applicable under SLP, ELP/LPT and LLP, respectively
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service
- (d) 80% of the highest measured peak Demand established during the previous summer period months (June through September).

Prior to the establishment of a previous summer peak Demand, (d) above will not apply.

**Power Factor**

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

**LATE PAYMENT CHARGE**

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2% times the Monthly Bill excluding garbage fees and sales taxes.

**TERM OF SERVICE**

Service shall be supplied for an initial term of not less than ten (10) years and may be extended for additional periods as provided in the RESA. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer RESA term may be required. Any request by the Customer to be supplied with energy from another source during any portion of the service agreement, either for under-supply or total load requirement, must be submitted to CPS Energy in writing in advance for evaluation and possible implementation, at a mutually agreed upon time, and will be subject to regulatory approval.

**QUALIFIED SCHEDULING ENTITY**

CPS Energy shall be the Qualified Scheduling Entity (QSE) for all energy supply transactions used to serve CPS Energy customers related to service under this rate and the RESA. Charges for QSE services shall be included in the monthly Administrative Fee.

**TERMS AND CONDITIONS**

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

**BACKUP GENERATION**

Any source of energy used during temporary failure of the CPS Energy electric service (i.e., backup generation) installed *after* December 31, 2021 must be from low- or non-emitting sources. The following are considered low- or non-emitting: 1) natural gas-fired generators, 2) batteries, and 3) other renewable energy or emerging clean technologies. For any source of backup generation that is installed *prior* to December 31, 2021, Customer must enter into a sub-agreement with CPS Energy to replace non-conforming backup generation with low- or non-emitting sources (or remove altogether) by an agreed upon time, or a penalty will apply.

**CURTAILMENT**

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.