

# CITY PUBLIC SERVICE BOARD OF SAN ANTONIO

## RIDER E14

# WHOLESALE ~~TRANSMISSION CUSTOMER~~ ~~PRIMARY~~ DISTRIBUTION ~~VOLTAGE~~ SERVICE WDS

### APPLICATION

~~CPS WHOLESALE TRANSMISSION CUSTOMER PRIMARY DISTRIBUTION VOLTAGE SERVICE (RIDER E14, or service) is offered to Eligible Customers which complete a formal request to purchase distribution level wholesale transmission services from CPS at one of the standard CPS Primary Distribution Voltages. Standard CPS Primary Distribution Voltages are : 13,200 volts and 34,500 volts, three phase, 60 hertz, alternating current. CPS will accommodate such request, provided that Customer contracts with CPS for service and also agrees to pay Primary Distribution Voltage (PDV) Charges as specified below. The primary distribution facilities utilized to connect Customer to the CPS transmission system shall be planned and installed per standard CPS practice and in accordance with the current CPS Electric Service Standards, and also with Good Utility Practice. Such primary distribution facilities may include but are not limited to the following : transformers, metering devices, system protection devices, communications and control equipment, etc. City Public Service Board of San Antonio (CPS Energy) Wholesale Distribution Service (Rider E14, or WDS) is offered to Wholesale Distribution Service Customers who are eligible for and complete a formal request to purchase distribution level wholesale transmission services at CPS Energy's standard distribution voltages and as defined in Public Utility Commission of Texas (Commission) Substantive Rules, Subchapter A, 25.5. CPS Energy will accommodate such request, provided that the Wholesale Distribution Service Customer executes a Service Agreement with CPS Energy and agrees to pay the WDS Charges as specified below. The distribution facilities utilized to connect the Wholesale Distribution Service Customer to the CPS Energy transmission system shall be planned and installed per standard CPS Energy engineering practices and in accordance with the current version of CPS Energy's Electric Service Standards. Such interconnection distribution facilities may include but are not limited to the following: transformers, electric circuits, metering devices, system protection devices, and communications and control equipment. This rate schedule is not applicable to electric service offered by CPS Energy under any other rate schedule. Service offered under this rate schedule is available only to Wholesale Distribution Service Customers and is not available for the delivery of retail service within CPS Energy's certificated service territory.~~

### TYPE OF SERVICE

~~CPS Energy will provide service at one point of delivery and measured with one meter, using facilities rated at less than 60 kV, at 60 hertz, alternating current, and at one of the service levels defined below:~~

Primary Voltage Service — Substation-connected service supplied at standard primary voltage (13kV or 35kV) supplied by the substation transformer. This service is subject to available substation capacity determined by CPS Energy.

Extended Primary Voltage Service — Distribution line-connected service supplied at standard primary voltage (13kV or 35kV) supplied by the substation transformer.

Secondary Voltage Service — Secondary line-connected service supplied at standard voltages below 13kV.

PDV Charges

~~The additional PDV Charges shall be \$0.50 per kW of Contract Demand or Contract Capacity per month. At termination of the service contract for any reason, the Customer shall also pay CPS a sum equal to the estimated present worth of the unamortized original undepreciated cost (or book) value (if any) for all remaining primary distribution facilities plus removal costs for all remaining primary distribution facilities.~~

MONTHLY BILLGrid Share\$13.00 Primary Voltage Service\$19.00 Extended Primary Service\$21.00 Secondary Voltage ServiceDemand Charges\$0.50 Per kW for Primary Voltage Service\$1.21 Per kW for Extended Primary Voltage Service\$1.78 Per kW for Secondary Voltage Service

The demand charges shall be per kW of contracted Demand or contracted Capacity per month as specified in the Service Agreement. At termination of the Service Agreement for any reason, the Wholesale Distribution Service Customer shall also pay CPS Energy a sum equal to the estimated present worth of the unamortized original undepreciated cost (or book) value (if any) for all remaining distribution facilities plus removal costs for all remaining distribution facilities.

Wholesale Distribution Service Customer will also be billed for the following, if applicable: additional equipment required and related operation and maintenance expense, including metering devices; additional transformation services; monthly data services; operating and regulatory expenses caused by the operation of the Wholesale Distribution Service Customer's generation or energy storage assets; distribution system line losses; and transmission and market charges billed to CPS Energy for the Wholesale Distribution Service Customer's generation or energy storage assets. These billings and related payment due dates may be more frequent than monthly as agreed to within the Service Agreement.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERMS OF SERVICE

A customer requesting electric service under this rate schedule shall make the request in accordance with the Commission's Substantive Rules Applicable to Electric Service Providers (Substantive Rules, Subchapter I, Sections 25.191-25.203) and CPS Energy's Distributed Generation Manual, and must execute a Service Agreement with CPS Energy.

Wheeling of power to other retail service locations connected to CPS Energy's distribution system or within CPS Energy's certificated service area is prohibited.

The Wholesale Distribution Service Customer shall be responsible for all costs of interconnecting with CPS Energy's distribution system. If it is necessary to construct new or modify distribution or transmission facilities for interconnection, CPS Energy will construct new facilities, or alter existing facilities as necessary, and make the service available as soon as reasonably possible provided, however, that the Wholesale Distribution Service Customer pays a contribution in aid of construction in advance of CPS Energy's commencement of such construction or alteration.

CPS Energy shall estimate the cost for the construction or alteration based on CPS Energy's then-current material, labor and overhead costs, and the Wholesale Distribution Service Customer must agree in writing to pay such costs before construction or alteration commences. The actual cost is the total cost of all construction or alteration, as applicable, including not only the labor and materials used in constructing the new facilities or altering existing facilities, but also costs for planning, engineering, licensing, regulatory, permitting, right-of-way acquisition and clearing, overheads, interconnection studies, cyber-security and safety-standard testing, and all other costs directly attributable to such construction or alteration. All facilities constructed or altered by CPS Energy shall remain the property of CPS Energy.

Wholesale Distribution Service hereunder shall be subject to, and CPS Energy and the Customer will comply with, the legal, regulatory and operational procedures established under applicable Public Utility Commission Rules and the ERCOT Protocols and Market Guides. CPS Energy reserves the right to amend this tariff based on an alternative rate design structure appropriate with evolving energy technologies.